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NYISO Consumer Interest Liaison Weekly

June 1 – June 5, 2015

Notices:

- Updated versions of the Redline and Clean drafts of the Outage Scheduling Manual (M-29) have been posted to the [NYISO Manuals & Guides webpage](#) under the 'Manuals>Under Review' folder for your review.
- The 2015 Spring Economic Conference will be held at the NPCC offices in New York City on June 22 from 11:00 AM until 2:00 PM. For those unable to attend in-person, a NYISO WebEx/teleconference option will be available. Representatives from Moody's Analytics will present the National Economic Outlook and the NY State Economic Outlook. After these presentations, the Load Forecasting Task Force will meet to discuss current and upcoming activities.
- On June 4, 2015 the NYISO filed, with the NYPSC Secretary, a letter from NYISO CEO Stephen G. Whitley to NYPSC Chair Audrey Zibelman regarding transmission upgrades in New York (Case No. 14-E-0454). A copy of the filing can be viewed on the NYISO Website at:
http://www.nyiso.com/public/webdocs/markets_operations/documents/Legal_and_Regulatory/NY_PSC_Filings/2015/2015-06-04%20Transmission%20Benefits%20Letter.pdf

Meeting Summaries:

Thursday, June 4, 2015

System Operation Advisory Subcommittee

NYISO Operations Report – April 2015

Peak Load

The peak load for the month was 24,285MW which occurred on Tuesday, May 26, 2015, HB16. Reserve requirements were as follows:

| Reserve | 10 Sync | Non-Sync | 30 Min |
|-------------|---------|----------|--------|
| Requirement | 655 | 1,310 | 1,965 |
| For Hour | 1,061 | 2,750 | 5,995 |



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| | | | |
|-------------|----|---|----|
| DSASP Cont. | 99 | 0 | 99 |
|-------------|----|---|----|

Major Emergencies

None

Alert States -- On 44 occasions Alert State was declared:

- 2 – System Frequency 0 – Low, 2 – High
 - 5 – ACE Greater than 0
 - 1 – Shortage of 10 Min Synchronized Reserve
 - 1 – Actual Flow Exceeding LTE for Less Than 5 Min
 - 35 – Emergency Transfer Declared
- Alert state was declared 14 times during May of 2014

Thunder Storm Alerts – 6

6 TSAs were declared for a May 2015 total of 21 hours

Reserve Activations – 10

Emergency Actions – None

TLR3 Declared – 0 for a total of 0 hours

NERC/NPCC Reportable DCS Events

At 17:53 on May 9, 2015, a RPU and SAR were initiated for loss of Indian Point 3 loaded at 1045MW. ACE crossed zero, and the RPU was terminated at 18:01. SAR was terminated at 18:13.

At 10:44 on May 28, 2015, SAR was initiated, and at 10:45 a RPU was initiated for loss of Astoria Energy 2 loaded at 540MW. ACE crossed zero, and the RPU was terminated at 10:53. SAR was terminated at 11:10.

Winter 2014/15 Generator Audit Summary

Jon Sawyer of the NYISO presented a summary of generator audits for Winter 2014/15. A total of ten 10 Minute audits were performed with all generators passing the audits. A total of 32 30 Minute audits were performed with 28 suppliers passing for a 87.5% rate of success.

Friday, June 5, 2015

Budget Priorities Working Group

2016 Project Prioritization and Budgeting Process

Ryan Smith of the NYISO continued the discussion on the 2016 project prioritization and budgeting process. Mr. Smith had introduced the project candidates at the May 27, 2015 BPWG meeting and led a discussion with stakeholders to clarify project descriptions. The June 5, 2015 BPWG meeting presented stakeholders the opportunity to publically advocate for and against specific projects. Mr. Smith solicited input from stakeholders by presenting the projects by business area. Four new projects were introduced with descriptions and made available for debate and comments. The four new projects are:

- Issue Tracking List for Public Website
 - Under Business Intelligence Products
- Critical Operating Day Incentive



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- Under Capacity Products
 - Evaluation of the Bulk Power System and Market Impacts of Increased DER Penetration
 - Under Demand Response Products
 - Liquidation of Defaulting TCC Holder's Portfolios
 - Under Finance Products

Some stakeholders opined that projects that may become mandatory should be noted in the project description or grouped as a specific category. Others disagreed and said that there was enough uncertainty in the ultimate determinations that it would not be correct to differentiate them from other projects. In response to stakeholder input, the NYISO agreed to update several project descriptions to further clarify the project scopes. Next Mr. Smith turned to the stakeholder scoring survey process. Mr. Smith noted the following details for the scoring survey:

- *Registered shared governance organizations including non-voting participants and affiliates will have an opportunity to score projects*
- *Surveys will be sent to the primary MC representative (unless written notification is provided in advance to use a different contact)*
- *Each organization may provide one survey response with 100 points available to assign to projects based on their priorities*
- *There will be an opportunity to provide written comments to supplement scoring and identify small projects not selected in previous years*

An image of the survey form was displayed and the functionality reviewed to increase familiarity of the new form to market participants and provide an opportunity for questions and comments. The survey will be distributed to the specified market participants on June 10, 2015 with a deadline for returning the completed survey to the NYISO by June 29, 2015. Stakeholders noted that it was unfortunate that the project cost estimates would not be available prior to the scoring survey deadline. The NYISO responded that they are continuing to refine the prioritization process and will work in the future to further coordinate the timing of the survey and the cost information. To see Mr. Smith's complete presentation with project descriptions, please go to: http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2015-06-05/2016%20Project%20Prioritization.pdf

FERC Filings

June 3, 2015

NYISO filing of an amendment to its 6/1/15 compliance filing of tariff revisions regarding buyer-side capacity market power mitigation measures (BSM Rules)

June 3, 2015

NYISO filing on behalf of Orange and Rockland Utilities ("O&R") and Consolidated Edison Company of New York ("Con Edison") of an interconnection agreement (Service Agreement 2216) regarding the reconnection by Con Ed of an O&R transmission line



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June 3, 2015

NYISO filing on behalf of Orange and Rockland Utilities ("O&R") and Consolidated Edison ("Con Ed") of an interconnection agreement (SA 2217) regarding the interconnection of a Con Ed transmission line to connectors within the Sugarloaf substation owned by O&R

June 2, 2015

NYISO filing on behalf of Niagara Mohawk Power Corporation ("NMPC") of an amended and restated large generator interconnection agreement (SA 2220) between NMPC and Fortistar North Tonawanda Inc.

June 1, 2015

NYISO filing, in compliance with FERC's April 16, 2015 order, of tariff revisions regarding buyer-side capacity market power mitigation measures (BSM Rules)

June 1, 2015

NYISO filing of an informational report to FERC re: modeling of Load Zone K as export-constrained for future year ICAP demand curve reset proceedings per 11/25/14 order on 2/26/14 technical conference.

June 1, 2015

NYISO filing, in compliance with FERC's June April 30, 2015 order, of revisions to proposed tariff language regarding market rules surrounding outage states.

June 1, 2015

NYISO compliance filing re: semi-annual reports on new generation projects and demand response programs in the New York Control Area

FERC Orders

June 1, 2015

FERC notice granting NYISO's request for an extension of time until October 19, 2015 to make its compliance filing regarding reliability must run ("RMR") tariff provisions and a pro forma RMR agreement December

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp